

The Need of Improved Methods to Handle **Functional Safety** and **Cybersecurity** in Critical Industrial Infrastructures

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The starting point

- **Industrial control and safety** (ICS) systems represent an important critical infrastructure.
- **Functional safety** is the safety achieved by industrial control and safety (ICS) system(s)
- Traditionally, this has been ensured by the ICS system **responding adequately to physical hazards and events** arising in a system under protection.
- The specification, design and operation/maintenance of ICS systems involve many **“traditional” (“non-IT”)** engineering disciplines and skilled workers
- **Standards** developed for functional safety are mainly developed by these disciplines.

Example: Oil and gas

NORSOK S-001, P-002	ISO 10418 ISO 13702
Norwegian Oil and Gas GL 070	IEC 61508 IEC 61511

The current situation

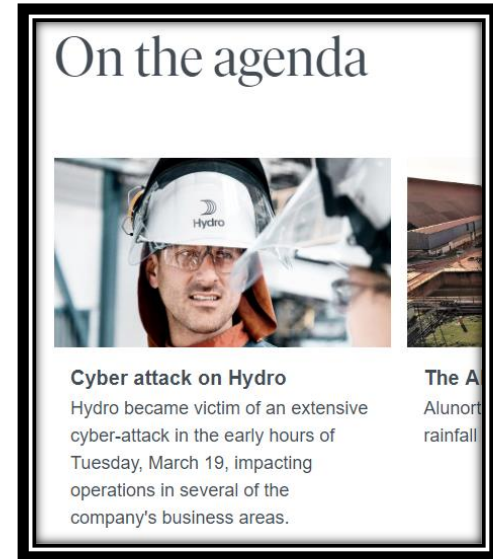
- An ICS is **no longer isolated** from the worldwide web
- ICS systems are **desired targets** to outside hackers
- Cybersecurity attacks *can* result in **major accidents**

Thus:

- It is recognized that functional safety **cannot be ensured** without also considering cybersecurity

ICS and cybersecurity events

- Maroochy water breach (2000)
- Stuxnet worm (2007)
- Pipeline system Sabotage, Turkey (2008)
- Maersk attack by ransomware (2017)
- TRITON attack (2017)
- **Hydro attack (2019)**
 - affected the ability to operate the plants ICS's
 - No safety incidents were reported
 - Manual measures was necessary to stop the plant in case of unsafe events.
 - Cost estimated now to about 400-450 MNOK



Source:

<https://www.hydro.com/en/media/on-the-agenda/cyber-attack/>

Gaps – as observed for the industry

- **Standards** on functional safety of ICS systems are **not aligned** with standards on cybersecurity
- Traditional disciplines involved in ICS specification, design, installation, operation and maintenance have **insufficient knowledge** about how they may impact or introduce cybersecurity vulnerabilities
- Many ICS systems include **older technologies**
- Methods used to define safety requirements, realize safety functions, and assess their performance **do not address** the impact of cybersecurity

Scope of the paper

- Identify **elements** of the «state of the art» on standards, industry guidelines, research on cybersecurity for functional safety
- Identify **position** of government/rule makers

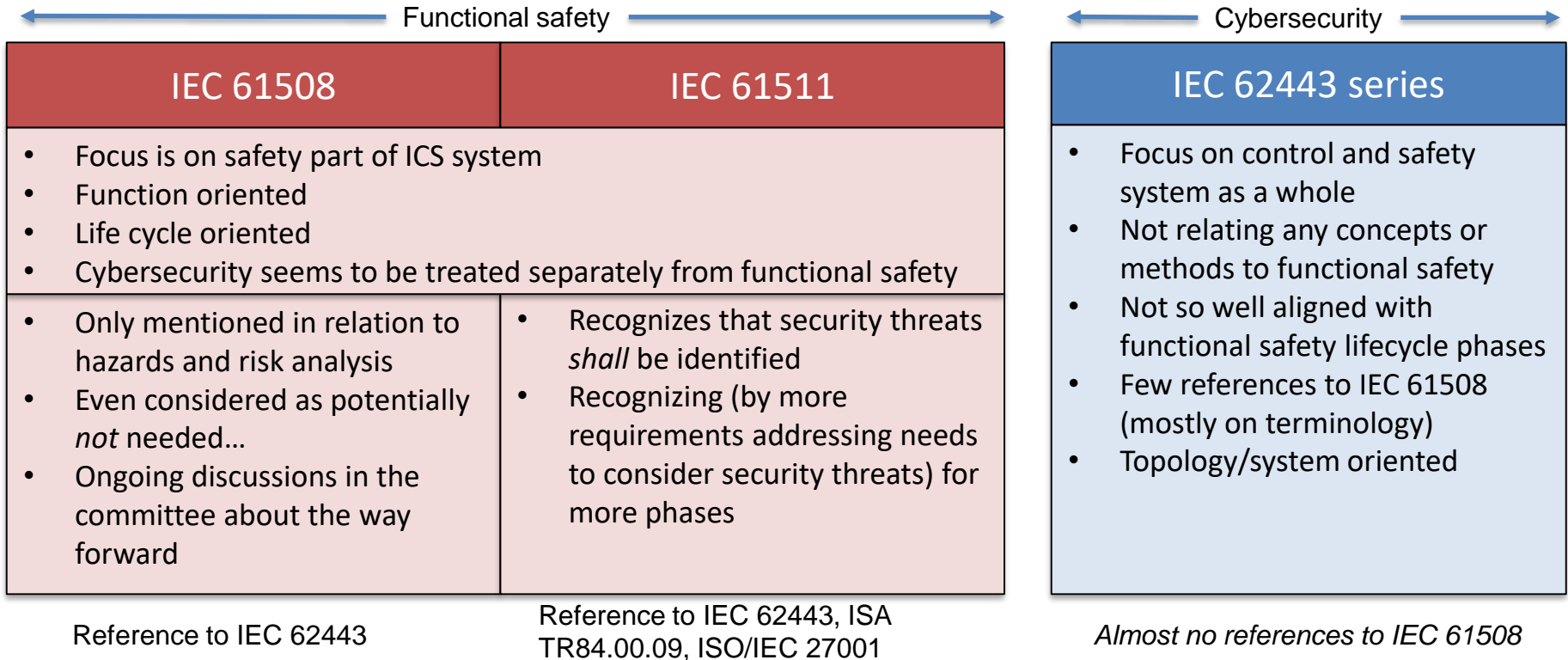


- **Suggest directions** for a research project to close knowledge gaps for ensuring functional safety – considering the impact of cybersecurity threats.
- **Focus: Safety part** of ICS systems in the **Oil and gas** industry

Some results: Regulatory perspective

- Petroleum Safety Authority has carried out a mapping of “**Trends, knowledge, and proposals for new measures**” in relation to digitalization (report by IRIS).
- Cybersecurity addressed as part of this mapping:
 - **Cybersecurity** seems to be the most important contributor to the added risk from digitalization
 - **Need to balance** the ability to allow information sharing between different actors with the capability to manage cybersecurity
 - “**Everybody**” **have a role** in ensuring cybersecurity. More competence in ICT security is needed for most disciplines, also the traditional engineering disciplines like process, mechanical engineering,....
- A need for regulator body to consider how security risks can be reflected in targets, for monitoring,...

Some results: Standards' perspective



Reference to IEC 62443

Reference to IEC 62443, ISA TR84.00.09, ISO/IEC 27001

Almost no references to IEC 61508

Some results: Suggestions of industry practiss

- **SaSe method** on *remote access* to SIS (safety part of ICS)
Developed as part of research project with PDS forum participants
(www.sintef.no/pds) (**2007**)
- **NOG 104**: Security requirements for ICS systems (**2016 -2nd ed.**)
Developed by the Norwegian Oil and Gas Association
- **DNV-GL RP G108**: On the application of IEC 62443 for O&G sector
Developed as part of a Joint industry research project. (**2017**)

Some results: Research status

- Detailed and *extensive* literature review by the ITEA **MerGE project**. 2012-2016. ICS systems one of the use cases.
- Overall – **many** initiatives and proposals on safety and security co-engineering:
 - Graphical vs non-graphical
 - **Unified vs separation**
 - **Whole lifecycle or just parts**
 - **Qualitative vs quantitative**
- Some issues pointed at:
 - What should be the **desired coupling level** (low for safety vs high for security)
 - **Unified** approach possible in practice? **Separation** may result in conflicting goals
 - Possible to **learn** from “both sides”: Improve methods by learning from the other?
 - **Probabilistic** approaches possible or suitable for cybersecurity?

Our position: Cybersecurity needs to be addressed in the functional safety lifecycle. The question is how?

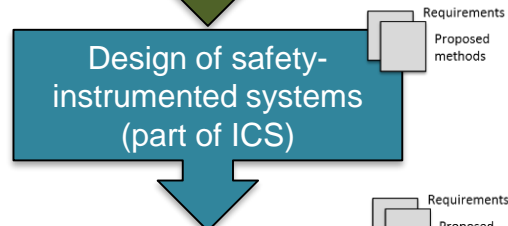
Gap: How to align safety and security risk analyses?



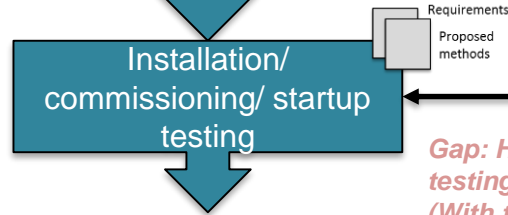
Gap: How to consider security requirements in the definition and allocation of ICS safety functions?



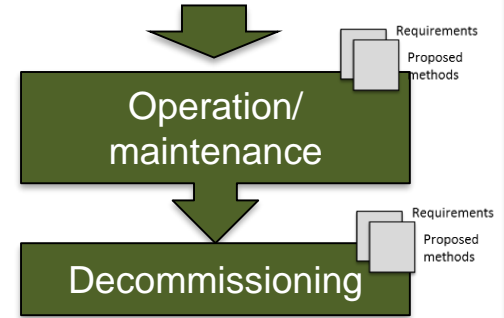
Gap: How to ensure that design of topology and fault response (software & hardware) are good for safety and for security?



How to handle security with all persons/companies involved?



Gaps: How to ensure adequate performance of ICS safety functions, with continuously new cybersecurity threats?



*Gaps: How to integrate cybersecurity planning?
What type of new competence requirements will be needed?*

Gap: How to manage cybersecurity when testing and validating for functional safety? (With temporary arrangements, many involved)



Management of functional safety

Suggested direction of new research project

Focus suggested on:

- How to **formulate requirements** for functional safety while ensuring cybersecurity. Development of suitable methods
- How to **follow-up/monitor** the performance of requirements. Management of change.
- How to **express** requirements to in a way that is comprehensible for people involved in all phases of SIS lifecycle



NTNU has initiated a new PhD project starting September 1st .

Collaboration with:

- IFE Cybersecurity Centre
- BRU21 project
www.ntnu.edu/bru21

Two application areas:

- NPP
- Oil & Gas

Questions?



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Clarification of terms used

ICS system: Industrial control and safety systems

- Field instruments including communication
- Logic controllers
- Networks
- HMI and connection to remote locations/outer world

Safety-instrumented systems (SIS):

- Understood as the parts of the ICS dedicated to safety.

Safety-instrumented function (SIF):

- Carried out by a SIS.

Cyber-physical system:

- Integrations of computation, networking, and physical processes.
- Embedded computers and networks monitor and control the physical processes, with feedback loops where physical processes affect computations and vice versa (source: <https://ptolemy.berkeley.edu/projects/cps/>)

Functional safety:

- Safety achieved by the use of SIS, in combination with other risk reducing measures (see IEC 61511)
- Freedom from unacceptable risk (see ISO/IEC Guide 51, “Physical” risks”)

Cybersecurity (ICT security):

- Measures taken to protect a computer or computer system against unauthorized access or attack (IEC 62443-3-2)
- Freedom from, or resilience against, potential harm (or other unwanted coercive change) caused by others (in the context of hostile forces) (wiki)